

Norman H. Bangerter, Governor Dee C. Hansen, Executive Orector Dianne R. Nielson, Ph.D., Division Orector

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

RIG SKID

October 15, 1985

Mountain Resource Corporation P. O. Box 27444 Salt Lake City, Utah 84127

Gentlemen:

Re: Well No. Ferron-MRC 24-Bl (Rig Skid), NE NE Sec. 16, T.21S, R.7E 660' FNL, 670' FEL - Emery County, Utah

In regards to the above referenced well, the API number assigned to this well is 43-015-30224.

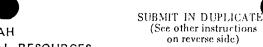
According to the well completion report dated September 20, 1985, this well we plugged and abandoned on June 26, 1985. We appreciate the filing of this additional information on the #24-Bl well.

Sincerely,

Arlene Sollis

Administrative Analyst

8989T



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

	DIVISIO	ON OF C	IL, GAS, A	ND MINI	NG	ON			*	Fee	NATIO	ON AND SERIAL NO.	
WELL CO	OMPLE	TION	OR RECO	MPLET	ON	REPORT	1A	ND LOG*		8. IF INDIAN,	ALLOT	THE OR TRIBE NAME	
Is. TYPE OF WE		OH. WELL	GAS		RY X	Other P&A			_	7. UNIT AGREE	MENT	NAME	
b. TYPE OF COI		•				P&A				-			
WELL OVER LEN BACK RESVR. Other										S. FARM OR LEASE NAME			
MOUNTAIN RESOURCE CORPORATION RIG SKID										Marquardt-Sorensen			
3. ADDRESS OF OPERATOR										Ferron-MRC #24B-1			
P.O. Box 27444, Salt Lake City, Utah 84127										10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).										Ferron			
At top prod. Interval reported below Sundry rpt. and										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
At top prod. in	terval rep	orted belo	w					pletion rp		Sec. 16	, T2	1S, R7E	
At total depth As Above for #24B well)													
	NO AL	ove		14. 22	NIT NO	-30224		SISSUED	1	2. COUNTY OR PARISH		13. STATE	
15. DATE SPUDDED	! 16. DAT	E T.D. REA	CHED 17 DAY	TE COMPL. (-015-	-3021		/13/84		Emery	0 -1	Utah EV. CABINGHEAD	
	· ·	2/11/84	1	6/26/		18		evationa (dr. rk ,197.8 gr.		GR, ETC.)*		197.8 gr.	
12/9/84 20. TOTAL DEPTH, MD	A TVD		BACK T.D., MD &			TIPLE COMPL		23. INTERVAL	8 1	ROTARY TOOLS		CABLE TOOLS	
1,110 ft.								DRILLED		Yes		No	
P&A (6/26		OF THIS CO	MPLETIONTO	г , воттом, і	NAME (MD AND TVD)					25.	WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC	AND OTHE	R LOGS RU	N .					<u> </u>		1 27	. WAS	WELL CORED	
Compensate		1		d Neutr	on, [ual Indi	uct:	امهانی ion Later l	DO	Comp		No	
28.			CAS	ING RECOR		ort all string							
CASING SIZE		RT, LB./FT.				LE SIZE CEMENT]	AMOUNT PULLED	
	22 lbs/ft		. 80 ft.		9 7/8"		20 sacks to s		Sur	urtace		None	
	-	·					·						
29.			NER RECORD				·	30.		TUBING RECORI)	
SIZE	TOP (M	D) B	OTTOM (MD)	SACKS CES	KENT*	SCREEN (MD)		SIZE D		DEPTH SET (MD)		ACKER SET (MD)	
None											_		
31. PERFORATION REC	cord (Inte	rval, size	and number)	<u> </u>		82.	A C	DID, SHOT, FRA	CTURE	E CEMENT S	OUEE	ZE ETC	
None P&A						DEPTH INT				UNT AND KIND OF MATERIAL UBED			
										4 sacks cement			
30 -130 ft 1										5 sacks cement			
850 -950 ft 1										5 sacks cement			
33.*					PROL	$\frac{1}{1.010}$	ملت	110ft)	15	sacks ce	men'	<u> </u>	
P&A	NOI	PRODUCT	ON METHOD (Flowing, gas			and t	ype of pump)		will sta	٠ .	Producing or P&A	
DATE OF TEST	HOURS	HOURS TESTED CHOR		PROD'N, FOR TEST PERIOD		OIL—BÁL. GAS—MCF.		W A	WATER-BBL.		GAS-OIL RATIO		
FLOW, TUBING PRESS.	CASING PRESSURE		CALCULATED' 24-HOUR RAT	JR RATE		UUNFIDENT		R	011	ITT-API (CORR.)			
34. DISPOSITION OF O.	48 (Sold, 1	used for fue	el, vented, etc.)						TE	ST WITNESSED	BY		
35. LIST OF ATTACHE	RENTE							CTAT	1110	1			
Logs, Sund		port da	ated 12/2	7/84		VVI		DIAI	11.	•		_	
36. I bereby certify					• compl	ete and corre	ct as	determined from	m all a	vallable recor	ds	****	
81CNED	ALC.	Nail	Meren	L _\ TITL	æ Fre	derick G	i. J	laeger, Pr	esid	entoate 9	/20/	['] 85	

*(See Instructions and Spaces for Additional Data on Reverse Side)